Document ID: PER-5
Revision ID: 4

Effective Date: 01/08/2003

Permit

Permit to Construct (PTC)

Specific Manufacturing Capabilities (SMC) Project

Issued: July 28,2000 Revised: June 19, 2002 Revised: January 8,2003





1410 North Hilton • Bolee, Ideho 83706-1255 • (208) 373-0502

Dirk Kempthome, Govern C. Stephen Alired, Direct

January 8, 2003

Certified Mail No. 7099 3220 0009 1975 7091

Ronald H. Guymon
US Department of Energy - INEEL
P.O. Box 1825
Idaho Falls, ID 83415

RE:

AIRS Facility No. 023-00001, US Department of Energy - Idaho Operations, Test Area North

Permit to Construct Amendment

Dear Mr. Guymon:

The Department of Environmental Quality (Department) is issuing revised Permit to Construct (PTC) No. 023-00001 to the US Department of Energy (DOE) in accordance with IDAPA 58.01.01.200 - 228. This revision updates permit language in the PTC issued June 19, 2002. Specifically, the boiler load requirement was removed and some permit requirements clarified. The revision does not change the previous technical memorandum.

This permit does not release DOE from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances.

Pursuant to IDAPA 58.01.23, you, as well as any other entity, may have the right to appeal this final agency action within 35 days of the date of this decision. However, prior to filing a petition for a contested case, the Department encourages you to contact Daniel P. Salgado at (208) 373-0431 to discuss any questions or concerns you may have with the enclosed permit.

Sincerely

Katherine B. Kelly

Administrator Air Quality Division

KK/DH/sd Project No. F-020501

G:\Air Quality\Stationary Source\SS Ltd\Ptc\INEEL\P-020501 SMC\P-020501 Revision Ltr.doc

Enclosures

cc:

Rensay Owens, Idaho Falis Regional Office Sherry Devis, Air Quality Division Laurie Kral, EPA Region 10



Air Quality PERMIT TO CONSTRUCT

State of Idaho Department of Environmental Quality

PERMIT NO.: 023-00001

AQCR: 61

CLASS: A1

SIC:

9999

ZONE:

12

UTM COORDINATE (km):

361.1, 4857.4

1. PERMITTEE

U.S. Department of Energy, Idaho Operations

2. PROJECT

Specific Manufacturing Capabilities (SMC) Project

Specific Islandiacround Capacing	Civic) i roject		
3. MAILING ADDRESS P.O. Box 1625	CITY Idaho Falls	STATE ID	ZIP 83415
4. FACILITY CONTACT Jim Graham	TITLE Manager, Air / Water / NEPA / Environmental Programs	TELEPHONE 208-526-7935	
5. RESPONSIBLE OFFICIAL Ronald Guymon	TITLE Director of Env. Affairs, BBWI	TELEPHONE 208-526-4704	
6. EXACT PLANT LOCATION Test Area North		COUNTY Butte	

7. **GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**

Federal Government

8. GENERAL CONDITIONS

This permit is issued according to IDAPA 58.01.01.200, *Rules for the Control of Air Pollution in Idaho*, and pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be constructed by this permit.

This permit (a) does not affect the title of the premises upon which the equipment is to be located; (b) does no release the permittee from any liability for any loss due to damage to person or property caused by, resulting from, or arising out of the design, installation, maintenance, or operation of the proposed equipment; (c) does release the permittee from compliance with other applicable federal, state, tribal, or local laws, regulations, or ordinances; (d) in no manner implies or suggests that the Idaho Department of Environmental Quality or its officers, agents, or employees, assume any liability, directly or indirectly, for any loss due to damage to person property caused by, resulting from, or arising out of design, installation, maintenance, or operation of the proposed equipment.

This permit is not transferable to another person, place, or piece or set of equipment. This permit will expire if construction has not begun within two years of its issue date or if construction is suspended for one year.

This permit has been granted on the basis of design information presented with its application. Changes of design or equipment may require Department approval pursuant to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.200, et seq.

KATHERINE B. KELLY, ADMINISTRATOR, AIR QUALITY DIVISION DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED:

January 8, 2003

TABLE OF CONTENTS

ACF	RONYMS, UNITS, AND CHEMICAL NOMENCLATURE
1.	TAN 606: CARPENTER SHOP
2.	TAN 606: PAINT BOOTH
	TAN 629: PHASE I
	TAN 677: METALWORKING, CUTTING, and WELDING OPERATIONS
5.	TAN 679: PHASE II (NORTH AND SOUTH MANUFACTURING AREAS)
6.	TAN 681: PROCESS RECLAMATION FACILITY
7.	FUEL-BURNING EQUIPMENT
8.	REFUSE INCINERATOR
9.	2B PAINT PROCESS
	APPENDIX A
	APPENDIX B: HEPA FILTER GENERAL REQUIREMENTS
	PERMIT TO CONSTRUCT GENERAL PROVISIONS

ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE

AQCR Air Quality Control Region

ASME American Society of Mechanical Engineers
ASTM American Society of Testing and Materials

CFR Code of Federal Regulations

CO carbon monoxide

Department of Environmental Quality

EDE effective dose equivalent

EPA Environmental Protection Agency

gr grain (1 lb = 7,000 grains)

gr/dscf grains per dry standard cubic feet

HEPA high-efficiency particulate air

IDAPA A numbering designation for all administrative rules in Idaho promulgated in accordance wi

Idaho Administrative Procedures Act

km kilometer

ib/hr pound per hour

mrem/yr millirems per year

MMBtu million British thermal units

NO_x nitrogen oxides

PM particulate matter

PM₁₀ particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micror

PTC permit to construct

R&D Research and Development

SIC Standard Industrial Classification

SMC Specific Manufacturing Capabilities Project

SO₂ sulfur dioxide

TAN Test Area North

T/yr tons per year

VOC volatile organic compound

UTM universal transverse mercator

Permittee:

Department of Energy, INEEL

Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

1. TAN 606: CARPENTER SHOP

EMISSIONS LIMITS

1.1 Particulate Emissions Limits

Emissions of PM and PM₁₀ from stack TAN 606-005 shall not exceed any corresponding emissions rate I in Appendix A.

[IDAPA 58.01.01

1.1.2 Opacity Limit

Visible emissions from stack TAN 606-005 shall not exceed 20% opacity for a period or periods aggregat more than three minutes in any 60-minute period, as required by IDAPA 58.01.01.625, *Rules for the Coni of Air Pollution in Idaho*, and as determined using the procedures contained in IDAPA 58.01.01.625.

FIDAPA 58.01.01

OPERATING REQUIREMENTS

1.2 Hours of Operation

Carpenter shop operations shall not exceed 50 hours per week, 52 weeks per year.

FIDAPA 58.01.01

Permittee: Location: Department of Energy, INEEL

Specific Manufacturing Capabilities (SMC) Project

Test Area North

2. TAN 606: PAINT BOOTH

EMISSIONS LIMITS

2.1 Criteria Pollutants

Emissions of PM, PM₁₀, and VOC from stacks TAN 606-026 and TAN 606-027 shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01

January 8, 2003

Date Issued:

2.1.2 Toxic Pollutants

Any contaminant which by its nature is toxic to human or animal life or vegetation shall not be emitted in a quantities or concentrations as to injure or unreasonably affect human or animal life or vegetation as required by IDAPA 58.01.01.161.

[IDAPA 58.01.01

2.1.3 Opacity Limit

Visible emissions from stacks TAN 606-026 and TAN 606-027 shall not exceed 20% opacity for a period periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.62: and as determined using procedures contained in IDAPA 58.01.01.625.

[IDAPA 58.01.01

OPERATING REQUIREMENTS

2.2 Usage Limits

The permittee shall be limited to 80 gallons of paint/solvent per week and 2,080 gallons of paint/solvent per calendar year.

[IDAPA 58.01.01

MONITORING REQUIREMENTS

2.3 Toxic Emissions Analysis

The permittee shall perform a toxic emissions analysis for any paint or solvent not included in the permit application. If calculated toxic emissions rates are greater than the screening level emissions limits contin IDAPA 58.01.01.585 or 58.01.01.586, the permittee must obtain Department approval prior to use.

[IDAPA 58.01.01

Permittee: Location: Department of Energy, INEEL

Specific Manufacturing Capabilities (SMC) Project

Test Area North

Date Issued: January 8, 2003

REPORTING AND RECORDKEEPING REQUIREMENTS

2.4 Toxic Emissions Analyses

The permittee shall maintain onsite copies of any toxic emissions analyses performed. These analyses to be made available to Department representatives upon request.

[IDAPA 58.01.01

2.5 Paint/Solvent Usage

The permittee shall maintain a record of the amount of paint/solvent used per day. These records shall be maintained onsite for two years and shall be made available to Department representatives upon request [IDAPA 58.01.01]

Permittee:

Department of Energy, INEEL

Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

3. TAN 629: PHASE!

EMISSIONS LIMITS

3.1 Radionuclide Emissions

This source shall operate within the requirements of EPA National Emissions Standards for Radionuclide Emissions from the Department of Energy Facilities (CFR 40 Part 61.90). Radionuclide emissions from 1 TAN 629-013 shall not by themselves, or in combination with emissions from other INEEL sources, caus any individual to receive a dose of greater than 10 mrem/yr EDE.

[IDAPA 58.01.01.211; 40 CFR 6

3.1.2 Particulate Emissions

Emissions of PM and PM₁₀ from stacks TAN 629-002 and TAN 629-013 shall not exceed any correspond emissions rate limit listed in Appendix A.

NDAPA 58.01.01

3.1.3 VOC Emissions

The VOC emissions from stacks TAN 629-002 and TAN 629-013 shall not exceed any corresponding emissions rate limit listed in Appendix A.

FIDAPA 58.01.01

3.1.4 Benzene Emissions

The benzene emissions from stack TAN 629-002 shall not exceed any corresponding emissions rate limited in Appendix A.

FIDAPA 58.01.01

3.1.5 Styrene Emissions

The styrene emissions from stack TAN 629-002 shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01

OPERATING REQUIREMENTS

3.2 HEPA Filters

The permittee shall operate the stack TAN 629-013 HEPA filters (identified as F-AE-601 and F-AE-602) specified in Appendix B, except the removal efficiency shall be maintained at or above 99%.

[IDAPA 58.01.01

Permittee:

Department of Energy, INEEL

Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

MONITORING REQUIREMENTS

3.3 HEPA Filters

The permittee shall monitor the stack TAN 629-013 HEPA filters (identified as F-AE-601 and F-AE-602) ϵ specified in Appendix B.

[IDAPA 58.01.01

REPORTING AND RECORDKEEPING REQUIREMENTS

3.4 <u>HEPA Filters</u>

The permittee shall submit a report on HEPA filter operation as specified in Appendix B of this permit. [IDAPA 58.01.01.

Permittee:

Department of Energy, INEEL

Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

4. TAN 677: METALWORKING, CUTTING, and WELDING OPERATIONS

EMISSIONS LIMITS

4.1 Particulate Emissions

The PM and PM₁₀ emissions from stack TAN 677-030 shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01

REPORTING AND RECORDKEEPING REQUIREMENTS

4.1.2 Weld Material Usage

The permittee shall maintain a record of the amount of weld material used per calendar year. This record shall be maintained onsite for two years and shall be made available to the Department representatives u request.

[IDAPA 58.01.01

Permittee:

Department of Energy, INEEL

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Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

5. TAN 679: PHASE II (NORTH AND SOUTH MANUFACTURING AREAS)

EMISSIONS LIMITS

5.1 Radionuclide Emissions

This source shall operate within the requirements of EPA National Emissions Standards for Radionuclide Emissions from the Department of Energy Facilities (CFR 40 Part 61.90). Radionuclide emissions from stacks TAN 679-022, TAN 679-023, TAN 679-024, TAN 679-025, TAN 679-026, and TAN 679-027 shall by themselves, or in combination with emissions from other INEEL sources, cause any individual to recei dose of greater than 10 mrem/yr EDE.

IIDAPA 58.01.01.211; 40 CFR 6

5.1.2 Particulate Emissions

The PM and PM₁₀ emissions from stacks TAN 679-099, TAN 679-022, TAN 679-023, and TAN 679-024 not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01

5.1.3 **VOC Emissions**

The VOC emissions from stacks TAN 679-022, TAN 679-023, TAN 679-024 (in north manufacturing area TAN 679-025, TAN 679-026, and TAN 679-027 (in south manufacturing area) shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01

OPERATING REQUIREMENTS

5.2 HEPA Filters

The permittee shall operate the stack TAN 679-022, TAN 679-023, TAN 679-024, TAN 679-025, TAN 67 026 and TAN 679-027 HEPA filters as specified in Appendix B.

[IDAPA 58.01.01

5.2.1 Production Limits

The permittee shall not process more than 54 parts per 10-hour shift for R&D production or 125 part per hour shift for regular production.

IDAPA 58.01.01

Permittee: Department

Department of Energy, INEEL

IOI Dealast

Date Issued: January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

MONITORING REQUIREMENTS

5.3 HEPA Filters

The permittee shall monitor the stack TAN 679-022, TAN 679-023, TAN 679-024, TAN 679-025, TAN 679-026, and TAN 679-027 HEPA filters as specified in Appendix B.

[IDAPA 58.01.01.

REPORTING AND RECORDKEEPING REQUIREMENTS

5.4 HEPA Filters

The permittee shall submit a report on HEPA filter operation as specified in Appendix B of this permit.

[IDAPA 58.01.01]

5.4.1 Weld Material Usage

The permittee shall maintain a record of the amount of weld material used per calendar year. This record shall be maintained onsite for two years and shall be made available to Department representatives upon request.

[IDAPA 58.01.01

Date issued:

Permittee: Location:

Department of Energy, INEEL

Specific Manufacturing Capabilities (SMC) Project

Test Area North

6. TAN 681: PROCESS RECLAMATION FACILITY

EMISSIONS LIMITS

6.1 Radionuclide Emissions

This source shall operate within the requirements of EPA National Emissions Standards for Radionuclide Emissions from the Department of Energy Facilities (CFR 40 Part 61.90). Radionuclide emissions from stacks TAN 681-018, and TAN 681-020 shall not by themselves, or in combination with emissions from o INEEL sources, cause any individual to receive a dose of greater than 10 mrem/yr EDE.

[IDAPA 58.01.01.211; 40 CFR 6

January 8, 2003

OPERATING REQUIREMENTS

6.2 <u>HEPA Filters</u>

The permittee shall operate the stack TAN 681-018 and TAN 681-020 HEPA filters as specified in Appen B.

[IDAPA 58.01.01

MONITORING REQUIREMENTS

6.3 HEPA Filters

The permittee shall monitor the stack TAN 681-018 and TAN 681-020 HEPA filters as specified in Appen B.

FIDAPA 58.01.01

REPORTING AND RECORDKEEPING REQUIREMENTS

6.4 HEPA Filters

The permittee shall submit a report on HEPA filter operation as specified in Appendix B of this permit. [IDAPA 58.01.01

Permittee:

Department of Energy, INEEL

Date issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

7. FUEL-BURNING EQUIPMENT

EMISSIONS LIMITS

7.1 Criteria Pollutants

Emissions of PM, PM₁₀, SO₂, NO_x, CO, and VOC from the boilers shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01.

7.1.2 Opacity Limits

Visible emissions from the boiler and generator stacks shall not exceed 20% opacity for a period or period aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625 and as determined using procedures contained in IDAPA 58.01.01.625.

[IDAPA 58.01.01.

7.1.3 Exhaust Grain Loading

The emission of PM from each boiler shall not exceed 0.05 gr/dscf of effluent gas adjusted to 3% oxygen volume when No. 2 fuel oil (ASTM Grade 2) is combusted, as required in IDAPA 58.01.01.676.

[IDAPA 58.01.01.

OPERATING REQUIREMENTS

7.2. Fuel Sulfur Content

The sulfur content of the No. 2 fuel oil shall not exceed 0.5% by weight, as required by IDAPA 58.01.01.72
IIDAPA 58.01.01.

MONITORING REQUIREMENTS

7.3 Performance Test

The permittee has conducted and demonstrated compliance with Section 7.1.3 and the following initial so testing requirements, as required by the original issuance of this PTC.

The permittee shall conduct a performance test, in accordance with General Provision 6 of this permit, to measure SO₂ emissions from one of the boilers using EPA Reference Method 6 (40 CFR 60, Appendix A) an equivalent method approved by the Department. The sulfur content of the fuel burned in the test shall reported with the performance test results.

IIDAPA 58.01.01.

REPORTING AND RECORDKEEPING REQUIREMENTS

7.4 Performance Test Report

The performance test data and results shall be reported to the Department within 30 days of performing the test as required in Section 7.3.

[IDAPA 58.01.01.

Permittee:

Department of Energy, INEEL

Date issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

8. REFUSE INCINERATOR

EMISSIONS LIMITS

8.1 Particulate

The refuse incinerator shall be operated in accordance with IDAPA 58.01.01.786 at a particulate emissior rate of 0.2 pound of particulate per 100 pounds of refuse burned.

[IDAPA 58.01.01.

8.1.2 Opacity Limit

Visible emissions from the refuse incinerator stack shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required by IDAPA 58.01.01.625 and as determined using the procedures contained in IDAPA 58.01.01.625.

[IDAPA 58.01.01.

OPERATING REQUIREMENTS

8.2 Incinerator Operation

All personnel authorized to operate and/or maintain this incinerator shall be thoroughly trained and knowledgeable to perform their respective functions, correctly as specified in the Operations and Maintenance documents originally provided by the permittee.

[IDAPA 58.01.01.

MONITORING REQUIREMENTS

8.3 Performance Test

The permittee has conducted and demonstrated compliance with the following initial source testing requirements, as required by the original issuance of this PTC.

In accordance with IDAPA 58.01.01.786.03, the appropriate test method shall be EPA Method 5 contained 40 CFR Part 60 or such comparable and equivalent method approved in accordance with IDAPA 58.01.01.157.02.d. Test methods shall also comply with IDAPA 58.01.01.157.

FIDAPA 58.01.01.

Permittee:

Department of Energy, INEEL

Date issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

9. 2B PAINT PROCESS

EMISSIONS LIMITS

9.1 Radionuclide Emissions

This source shall operate within the requirements of EPA National Emissions Standards for Radionuclide emissions from the Department of Energy Facilities (40 CFR 61.90).

[IDAPA 58.01.01.211; 40 CFR 6

9.1.2 Volatile Organic Compounds

Emissions of VOCs from stacks TAN 629-012 and TAN 629-014 shall not exceed any corresponding emissions rate limit listed in Appendix A.

[IDAPA 58.01.01.

9.1.3 Particulate

Emissions of PM and PM $_{10}$ from stacks TAN 629-012 and TAN 629-014 shall not exceed any correspond emissions rate limit listed in Appendix A.

[IDAPA 58.01.01.

OPERATING REQUIREMENTS

9.2 HEPA Filters

The permittee shall operate the 2B Paint process HEPA filters as specified in Appendix B.

[IDAPA 58.01.01.

MONITORING REQUIREMENTS

9.3 HEPA Filters

The permittee shall monitor the 2B Paint process HEPA filters as specified in Appendix B.

[IDAPA 58.01.01.

REPORTING AND RECORDKEEPING REQUIREMENTS

9.4 HEPA Filters

The permittee shall submit a report on HEPA filter operation as specified in Appendix B of this permit. [IDAPA 58.01.01

Permittee:

Department of Energy, INEEL

Date Issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

10. APPENDIX A

U.S. DEPARTMENT OF ENERGY / INEEL SCM Project

PROCESSING EMISSION RATE LIMITS'

Emissions Unit	PM/PM ₁₀ (T/yr)	Styrene (T/yr)	Benzene (T/y)r	VOC (T/yr)	R	
TAN 606-005: Carpenter shop	4.38					
TAN 606-026 & 027: Paint booth (2 stacks)	0.16	-		6.24		
TAN 629-002: Phase I stack	0.007	0.0085	0.0085	0.0403		
TAN 629-013: Process stack - welding and cold machine shop	0.0063			0.006	b,	
TAN 677-030: Process stack	0.0078					
TAN 679-022, 023, 024: Phase II - north (3 stacks)	3.3E-9			0.004	b,	
TAN 679-025, 026, 027: Phase II – south (3 stacks)	·			0.048	,	
TAN 679-099: Maintenance welding shop hood	0.001					
TAN 629-012, 014: 2B Paint process	0.5			4.1		
TAN 681-018, 020: Process stacks					,	

A As determined by a pollutant specific EPA reference method, or the Department-approved alternative, or as determined by the Department's emissions estimation methods used in this permit analysis.

U.S. DEPARTMENT OF ENERGY / INEEL SMC Project

FUEL-BURNING EQUIPMENT EMISSION RATE LIMITS

	Service Control	Substance of		y dig*t			14 军器			grant of the c	T W
Two (2) 25 MMBlu/hr B	roller and		0.04	40.00			5.50			0.050	#10
one (1) 60 hp		0.57	2.21	19.83	79.33	1.39	5.52	5.53	22.13	0.056	l

As determined by a pollutant specific EPA reference method, or the Department-approved atternative, or as determined by the Department's emissions estimation methods used in this permit analysis.

Combined limit of 0.1 mrem/yr for TAN 679-013, TAN 679-022, TAN 679-023, and TAN 679-024.

Radionuclide emissions from these sources shall not by themselves, or in combination with emissions from other INEEL sources, cause any indition receive a dose of greater than 10 millirems per year effective dose equivalent.

Permittee:

Department of Energy, INEEL

Date issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project

Test Area North

11. APPENDIX B: HEPA FILTER GENERAL REQUIREMENTS

MONITORING REQUIREMENTS

The permittee shall conduct periodic in-place efficiency tests on each certified HEPA filter or HEPA filter bank, as applicable. The first test shall be conducted within 90 days of startup and subsequent tests shall conducted at least every 12 months thereafter, per Nuclear Air Cleaning Handbook, ERDA 76-21, Sectior 8.3.5, "Frequency of Testing." Testing will be conducted using guidelines of ASME N510, Section 10, and "HEPA Filter Bank In-Place Test." In addition, after replacement or installation of a HEPA filter, an In-place efficiency test shall be conducted within 90 days of the date that the HEPA filter is placed in operation.

A pressure-monitoring device shall be maintained to enable monitoring of the pressure drop across each certified HEPA filter bank. The pressure drop monitoring equipment shall be maintained in good working order. The pressure drop shall be recorded once on a daily basis when the HEPA filter bank is in use.

OPERATING REQUIREMENTS

Certified HEPA filter efficiency shall be maintained at or above 99.97% removal efficiency as determined the guidelines of ASME N510, Section 10.

If the removal efficiency of a certified HEPA filter or HEPA filter bank, as applicable, falls below 99.97% a determined by ASME N510, Section 10, certified filters shall be isolated or replaced within 10 days until the required efficiency is achieved.

Each certified HEPA filter shall be operated at a pressure drop that is limited to less than 5.0 inches water column. If the total pressure drop across the HEPA filter bank exceeds 5.0 inches water column, the permittee shall isolate it or replace it within 10 days.

Within 90 days of issuance, the permittee shall submit to the Department an operations and maintenance manual which describes the procedures that will be followed to assure compliance with monitoring and operating requirements of this permit appendix.

Within 90 days of issuance, the permittee shall submit to the Department a quality assurance program be on ASME N510 guidelines, which defines methods and procedures that will be used to assure that quality representative data are collected while performing in-place HEPA filter tests and measuring pressure dropacross HEPA filters banks.

REPORTING REQUIREMENTS

The results of the initial in-place HEPA filter bank test conducted using the guidelines of ASME N510, Se 10 shall be reported to the Department within 30 days of performing the test.

The permittee shall submit a quarterly statement to the Department, based on a quarter calendar year and due 30 days after the end of each quarter, stating that all the requirements under this appendix have been met. In addition, records of the following information shall be kept onsite and shall be made available for Department review upon request:

Permittee:

Department of Energy, INEEL

Date issued:

January 8, 2003

Location:

Specific Manufacturing Capabilities (SMC) Project Test Area North

The dates and results of all in-place efficiency tests using the guidelines of the ASME N150 HEPA fil bank in-place test method.

- The dates of replacement of HEPA filter elements.
- The dates when the HEPA filter pressure drop exceeded the operating requirements of this permit appendix.

Permittee: Location: Department of Energy, INEEL

Specific Manufacturing Capabilities (SMC) Project

Test Area North

Date Issued: Janua

January 8, 2003

12. PERMIT TO CONSTRUCT GENERAL PROVISIONS

- 1. All emissions authorized herein shall be consistent with the terms and conditions of this permit and the *l* for the Control of Air Pollution in Idaho. The emissions of any pollutant in excess of the limitations speci herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code §39-101, et seq.
- 2. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable Idaho laws for the control of air pollution.
- 3. The permittee shall allow the Director, and/or the authorized representative(s), upon the presentation of credentials:
 - To enter, at reasonable times, upon the premises where an emissions source is located, or in which records are required to be kept under the terms and conditions of this permit.
 - At reasonable times, to have access to and copy any records required to be kept under the terms ar
 conditions of this permit, to inspect any monitoring methods required in this permit, and require stack
 emissions testing in conformance with IDAPA 58.01.01.157 when deemed appropriate by the Direct
- 4. Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
- 5. The permittee shall notify the Department, in writing, of the required information for the following events five working days after occurrence:
 - Initiation of Construction Date
 - Completion/Cessation of Construction Date
 - Actual Production Startup Date
 - Initial Date of Achieving Maximum Production Rate Production Rate and Date
- 6. If emissions testing is specified, the permittee must schedule such testing within 60 days after achieving maximum production rate, but not later than 180 days after initial startup. Such testing must strictly adit to the procedures outlined in IDAPA 58.01.01.157 and shall not be conducted on weekends or state holl without prior written approval from the Department. Testing procedures and specific time limitations materially modified by the Department by prior negotiation if conditions warrant adjustment. The Department shall notified at least 15 days prior to the scheduled compliance test. Any records or data generated as a rest such compliance test shall be made available to the Department upon request.

The maximum allowable operating rate shall be limited to 120% of the average operating rate attained d any performance test period, for which a test protocol has been granted prior approval by the Department unless (1) the test demonstrates noncompliance; (2) a more restrictive operating limit is specified elsewhigh in this permit; or (3) at such an operating rate, emissions would exceed any emissions limit(s) set forth in permit.

7. The provisions of this permit are severable, and if any provision of this permit to any circumstance is hel invalid, the application of such provision to other circumstances, and the remainder of this permit, shall a affected thereby.